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STATE OF ALASKA

THE REGULATORY COMMISSION OF ALASKA

Before Commissioners:

G. Nanette Thompson, Chair
Bernie Smith
Patricia M. DeMarco
Will Abbott
James S. Strandberg

In the Matter of the Establishment of the Fiscal
Year 2003 Regulatory Cost Charge for Public
Utilities)
_____)
In the Matter of the Establishment the Fiscal
Year 2003 Regulatory Cost Charge for Pipeline
Carriers)
_____)

U-02-82
ORDER NO. 2
P-02-9
ORDER NO. 2

**ORDER ESTABLISHING REGULATORY COST CHARGE RATES
FOR FISCAL YEAR 2003; ALLOCATING COSTS; AND CLOSING DOCKET**

BY THE COMMISSION:

Summary

We establish Regulatory Cost Charge (RCC) rates for regulated utilities and pipeline carriers. We allocate costs and close these Dockets.

Background

We initiated these proceedings to establish the RCC rates for fiscal year (FY) 2003. We gave notice to the public, regulated utilities, and regulated pipeline carriers of our proposed FY03 RCC rates on August 5, 2002.¹ A public hearing convened, as scheduled, on September 9, 2002, to receive oral comments on the

¹ An initial calculation of the FY03 RCC rates was made and issued for comment by Order U-02-82(1)/P-02-9(1), dated August 5, 2002 (hereinafter, Order No. 1).

1 proposed RCC and the regulated or exempt designation of utilities. During the
2 hearing, we addressed the comments filed by Alaska Rural Electric Cooperative
3 Association, Inc. (ARECA), and reviewed the Commission Staff's (Staff) updated
4 calculation of the FY03 RCC rates.²

5 Discussion

6 Establishment of FY03 RCC Rates

7 As we explained in Order No. 1, we revised our adjustment to the RCA
8 budget (Appendix A, Line 13) required by AS 42.05.254 and 3 AAC 47.040 to reflect
9 an updated estimate of other-program receipts and updated carry-over information.
10 We also included in our final RCC rates calculation, utility revenue information that
11 became available after the initial calculation.³

12 The RCC annual rates for FY03, as a percent (%) of industry sector
13 revenues, are set as follows:

14	Electric Utilities:	.754%	of revenue subject to RCC
15	Gas Utilities:	.276%	of revenue subject to RCC
16	Refuse Utilities:	.990%	of revenue subject to RCC
17	Water & Wastewater Utilities:	.584%	of revenue subject to RCC
18	Local Exchange Telephone Utilities:	1.115%	of revenue subject to RCC
19	Interexchange Telephone Utilities:	1.355%	of revenue subject to RCC
20	Regulated Cable Utilities:	2.622%	of revenue subject to RCC
21	Regulated Pipeline Carriers:	.448%	of revenue subject to RCC
22	Steam Heat Utilities	.939%	of revenue subject to RCC

24

² *Ibid.*

25 ³ See Appendix A to this Order, pp. 3 and 4.

1 Application of the above industry sectors rates results in an overall rate
2 of .76 percent of adjusted gross regulated revenue for all regulated utilities and
3 regulated pipeline carriers. To collect the full amount of the FY03 annual RCC
4 assessment over the remaining three quarters, we determine that the annualized rates
5 to be collected effective October 1, 2002 are:

6	Electric Utilities:	\$.000318	per kilowatt-hour
7	Gas Utilities:	.223%	of revenue subject to RCC
8	Refuse Utilities:	.755%	of revenue subject to RCC
9	Water & Wastewater Utilities:	.658%	of revenue subject to RCC
10	Local Exchange Telephone Utilities:	1.173%	of revenue subject to RCC
11	Interexchange Telephone Utilities:	1.465%	of revenue subject to RCC
12	Regulated Cable Utilities:	2.558%	of revenue subject to RCC
13	Regulated Pipeline Carriers:	.332%	of revenue subject to RCC
14	Steam Heat Utilities:	.692%	of revenue subject to RCC

15
16 Comments

17 ARECA stated that the methodology for allocating the Commission's
18 costs among industry sectors should be established by regulations under the
19 Administrative Procedure Act, AS 44.62, *et seq.*, as required by the Alaska Public
20 Utilities Regulatory Act (the Act), ch. 25 SLA 1999, rather than by adjudicative order.
21 ARECA noted that as a transitional measure, Section 29(f) of the Act allowed us to
22 establish an interim methodology for the calculation of FY01 RCC rates, but that the
23 measure did not extend to the calculation of the FY02 or FY03 RCC rates.

24 Staff will prepare the tariff revisions necessary to implement the changes
25 in the RCC rates for all regulated utilities and pipeline carriers that have RCC rates
26 included in their current tariffs. We will require any regulated utility or pipeline carrier

1 that prefers to prepare its own RCC tariff revisions to notify Staff by 4 p.m.,
2 September 25, 2002. Regulated utilities and pipeline carriers shall include the new
3 RCC rates in billings rendered on and after October 1, 2002.⁴ Staff will use
4 October 1, 2002, on all tariff sheets unless other arrangements have been made. If a
5 regulated utility or pipeline carrier does not currently have a tariffed RCC provision and
6 it wishes to recover the RCC from its customers or shippers, it may ask us to prepare
7 a filing on its behalf or submit a tariff advice filing in accordance with 3 AAC 47.070(c)
8 under the procedures set out in 3 AAC 48.270(c).

9 The only matter remaining in this proceeding is the allocation of costs
10 under AS 42.05.651, AS 42.06.610, and 3 AAC 48.157. There are costs directly
11 assignable to these proceedings, including fees for recording and transcribing at the
12 public hearing in the amount of \$41.35. Since this is a generic proceeding involving
13 entities that pay RCC rates, we will bear the allocable costs of this proceeding.

14 All outstanding substantive and procedural matters have been disposed
15 of in this proceeding. Therefore, Dockets U-02-82 and P-02-9 are closed.

25 ⁴ 3 AAC 47.070

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ORDER

THE COMMISSION FURTHER ORDERS:

1. The FY 2003 regulatory cost charge rate for regulated utilities and pipeline carriers is as follows:

Electric Utilities:	.754%	of revenue subject to RCC
Gas Utilities:	.276%	of revenue subject to RCC
Refuse Utilities:	.990%	of revenue subject to RCC
Water & Wastewater Utilities:	.584%	of revenue subject to RCC
Local Exchange Telephone Utilities:	1.115%	of revenue subject to RCC
Interexchange Telephone Utilities:	1.355%	of revenue subject to RCC
Regulated Cable Utilities:	2.622%	of revenue subject to RCC
Regulated Pipeline Carriers:	.448%	of revenue subject to RCC
Steam Heat Utilities	.939%	of revenue subject to RCC

2. The FY 2003 regulatory cost charge rate for regulated electric utilities is established at \$.000329 per kilowatt-hour, based on the regulatory cost charge annual rate of .754 percent of electric utility revenues subject to regulatory cost charges.

3. In order to adjust for the July 1 through September 30, 2002, quarterly collections at the FY 2002 regulatory cost charge rates, the amount of regulatory cost charges to be collected effective October 1, 2002, shall be:

Electric Utilities:	\$.000318	per kilowatt-hour
Gas Utilities:	.223%	of revenue subject to RCC
Refuse Utilities:	.755%	of revenue subject to RCC
Water & Wastewater Utilities:	.658%	of revenue subject to RCC

1	Local Exchange Telephone Utilities:	1.173%	of revenue subject to RCC
2	Interexchange Telephone Utilities:	1.465%	of revenue subject to RCC
3	Regulated Cable Utilities:	2.558%	of revenue subject to RCC
4	Regulated Pipeline Carriers:	.332%	of revenue subject to RCC
5	Steam Heat Utilities:	.692%	of revenue subject to RCC

6
7 4. All regulated utilities and pipeline carriers shall submit quarterly
8 regulatory cost charge payments to the Department of Revenue and shall submit
9 quarterly regulatory cost charge reports to the Commission no later than 30 days after
10 the end of each quarter as required by 3 AAC 47.050. Regulatory cost charge
11 quarterly report forms are attached to this Order as Appendix B, and are available on
12 our web site at: <http://www.state.ak.us/rca/business/finrep.html>.

13 5. All regulated utilities and pipeline carriers who wish to recover the
14 regulatory cost charge from their customers or shippers must have an appropriately
15 worded provision in their tariffs. If a regulated utility or pipeline carrier does not
16 currently have a tariffed regulatory cost charge provision and it wishes to recover the
17 regulatory cost charge from its customers or shippers, it may request us to prepare
18 such a filing on its behalf or submit a tariff advice filing in accordance with
19 3 AAC 47.070(c).

20 6. Unless otherwise arranged, pursuant to Ordering Paragraph No. 7
21 of this Order, the Commission Staff will prepare the tariff revisions necessary to
22 implement the changes in the regulatory cost charge rates set forth in Ordering
23 Paragraph Nos. 1, 2, and 3 for all regulated utilities and pipeline carriers that have
24 currently tariffed regulatory cost charges. The charges are effective for billings
25 rendered on and after October 1, 2002.
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7. Any regulated utility or pipeline carrier that prefers to prepare its own regulatory cost charge tariff revision must notify Commission Staff by 4 p.m., September 25, 2002.

8. We will bear the allocable costs of these proceedings.

9. Dockets U-02-82 and P-02-9 are closed.

DATED AND EFFECTIVE at Anchorage, Alaska, this 17th day of September, 2002.

BY DIRECTION OF THE COMMISSION
(Commissioners Bernie Smith and
Will Abbott, not participating.)

(S E A L)

COMPUTATION OF REGULATORY COST CHARGE (RCC)
 JULY 1, 2002 - JUNE 30, 2003

LINE	UTILITY GROSS REVENUES	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	SECTOR	2001 Revenues Subject to RCC	Relative Cost Allocation	RCC Percentage	Estimated RCC	RCC Percentage Charged 1st Qtr	Adjustment for 1st Qtr Rate Charged	Adjusted RCC Rate
1	Electric	202,390,159	26.48%	0.754%	\$1,525,993	0.792%	-0.013%	0.741%
2	Gas	117,028,010	5.61%	0.276%	\$323,161	0.437%	-0.054%	0.223%
3	Refuse	33,342,327	5.73%	0.990%	\$330,013	1.695%	-0.235%	0.755%
4	Water & Wastewater	69,651,830	7.06%	0.584%	\$407,104	0.364%	0.073%	0.658%
5	Local Exchange Telephone	148,676,227	28.76%	1.115%	\$1,657,157	0.939%	0.058%	1.173%
6	Interexchange Telephone	69,825,704	16.41%	1.355%	\$945,839	1.023%	0.111%	1.465%
7	Cable	1,818,000	0.83%	2.622%	\$47,664	2.813%	-0.064%	2.558%
8	Pipeline	113,271,196	8.81%	0.448%	\$507,535	0.795%	-0.116%	0.332%
9	Steam Heat	1,895,793	0.31%	0.939%	\$17,806	1.681%	-0.247%	0.692%
10	Variance in rounding RCC.							
11	TOTAL	<u>\$757,899,247</u>	100.00%	0.760%	<u>\$5,762,274</u>			

FORMULA FOR COMPUTING RCC: $RCC = ((B - E + X) * \text{Relative Commission Cost Allocation}) / \text{Industry Revenue Subject to RCC}$

12	B = RCA Budget	\$6,039,200
13	E = **	(276,926)
14	X = Uncollectible Allowance (0% of Budget)	0
15	TOTAL TO BE RECOVERED	<u>\$5,762,274</u>

COMPUTATION PER ELECTRIC kWh

16	2001 Electric Gross Revenue (Line 1)	\$202,390,159
17	TIMES: RCC (Line 1)	<u>0.754%</u>
18	Amount Derived from Electric: (Line 16 x Line 17)	<u>\$1,525,993</u>
19	2001 Electric Retail kWh	<u>4,640,290,325</u>
20	Rate per kWh (Line 18/ Line 19)(rounded)	<u>\$0.000329</u>
21	Estimated RCC Collected for 1st Qtr @ current rate of: (Line 19 / 4 x \$0.00036)	\$0.00036 417,626
22	Balance of FY 2003 assessment to be collected Oct. 1 through June 30 (Line 18 less Line 21)	<u>\$1,108,367</u>
23	Divide by est. kWh for last 3 qtrs. of FY 2003 (Line 19 / 4) x 3	<u>3,480,217,744</u>
24	Annualized Rate per kWh (Line 22 divided by line 23)(rounded)	<u>\$ 0.000318</u>

** Per 3 AAC 47.040	
E= Estimated actual charges, other sources and carry over.	
Estimated Actual Charges	-
Carry-over appropriated	(210,880)
Other program receipts	(66,046)
AS 42.05.254(a) - .8% Utility Gross Revenue Cap Adjustment	-
E=	<u>(276,926)</u>

REGULATED ELECTRIC UTILITIES

	(A)	(B)	(A x B)
Utility	2001 Revenues Subject to RCC	kWh Sales Subject to RCC	RCC Rate Per kWh RCC Amount
AEG&T Cooperative, Inc.	-	-	\$ 0.000329 -
Alaska Electric Light & Power Company	16,448,050	307,737,000	\$ 0.000329 101,202
Alaska Power Company	6,969,430	59,000,239	\$ 0.000329 19,403
Aniak Light And Power Company, Inc.	380,063	2,169,054	\$ 0.000329 713
Arctic Utilities, Inc.	397,871	25,233,631	\$ 0.000329 8,298
Aurora Energy, LLC	-	-	\$ 0.000329 -
BBL Hydro, Inc.	-	-	\$ 0.000329 -
Bethel Utilities Corporation, Inc.	3,019,353	37,549,780	\$ 0.000329 12,349
Central Electric, Inc.	¹ 256,015	587,271	\$ 0.000329 193
Chignik Lake Electric Utility, Inc.	NR	NR	\$ 0.000329 -
Chugach Electric Association, Inc.	31,211,555	1,112,183,000	\$ 0.000329 365,749
Egegik Light And Power Company	NR	NR	\$ 0.000329 -
G & K, Inc.	NR	NR	\$ 0.000329 -
Goat Lake Hydro, Inc.	-	-	\$ 0.000329 -
Golden Valley Electric Association, Inc.	40,111,517	1,071,392,000	\$ 0.000329 352,335
Gustavus Electric Company, Inc.	NR	NR	\$ 0.000329 -
Gwitchyaa Zhee Utility Company	NR	NR	\$ 0.000329 -
Homer Electric Association, Inc.	16,159,331	476,826,000	\$ 0.000329 156,808
Kipnuk Light Plant	252,133	1,456,810	\$ 0.000329 479
Kodiak Electric Association, Inc.	7,334,697	125,348,000	\$ 0.000329 41,222
Lime Village Traditional Council	17,498	69,503	\$ 0.000329 23
Manley Utility Company, Inc.	127,235	251,293	\$ 0.000329 83
Matanuska Electric Association, Inc.	24,481,621	532,312,000	\$ 0.000329 175,055
McGrath Light & Power Co.	445,949	2,821,022	\$ 0.000329 928
Middle Kuskokwim Electric Coop., Inc.	265,490	855,628	\$ 0.000329 281
Municipal Light & Power	53,569,919	879,742,000	\$ 0.000329 289,309
Napakiak Ircinaq Power Company	140,092	592,860	\$ 0.000329 195
Pelican Utility District	NR	NR	\$ 0.000329 -
Tanana Power Company, Inc.	318,311	1,215,181	\$ 0.000329 400
TDX-Sand Point Generating, Inc.	484,029	2,948,053	\$ 0.000329 969
Teller Power Company	NR	NR	\$ 0.000329 -
TOTAL	\$ 202,390,159	4,640,290,325	\$ 1,525,993

NR = Not reported at calculation date.

¹ f/k/a Far North Utilities, Inc.

REGULATED GAS UTILITIES	(A)	(B)	(A x B)
Utility	2001 Revenues Subject to RCC	RCC Rate Percentage	RCC Amount
Alaska Intrastate Gas Company	NR	0.276%	-
Alaska Pipeline Company	-	0.276%	-
Beluga Pipe Line Company	3,302,650	0.276%	9,120
Enstar Natural Gas Company	110,595,796	0.276%	305,399
Fairbanks Natural Gas, Llc	1,167,835	0.276%	3,225
Norgasco, Inc.	1,961,729	0.276%	5,417
TOTAL	\$ 117,028,010		\$ 323,161

REGULATED REFUSE UTILITIES	(A)	(B)	(A x B)
Utility	2001 Revenues Subject to RCC	RCC Rate Percentage	RCC Amount
Alaska Waste Transfer	1,013,956	0.990%	10,036
Alma Corporation	NR	0.990%	-
Commercial Refuse, Inc.	617,596	0.990%	6,113
Cook Inlet Refuse	-	0.990%	-
Denali Commercial Management Inc.	-	0.990%	-
Freedom Refuse Service	-	0.990%	-
J.D. Refuse Service	-	0.990%	-
Ramsey & Sons Trucking	NR	0.990%	-
Raven Refuse	NR	0.990%	-
Robert E. Bartlett d/b/a Bartlett Industries	NR	0.990%	-
Trash Talk	NR	0.990%	-
Valley Refuse, Inc	738,886	0.990%	7,313
Waste Management of Alaska (Anch./ER)	¹ 17,098,325	0.990%	169,234
Waste Management of Alaska (Fairbanks)	2,908,680	0.990%	28,789
Waste Management of Alaska (Juneau)	4,671,346	0.990%	46,236
Waste Management of Alaska (Ketchikan)	819,562	0.990%	8,112
Waste Management of Alaska (Nome)	415,757	0.990%	4,115
Waste Management of Alaska (Peninsula)	3,051,636	0.990%	30,204
Waste Management of Alaska (Unalaska)	282,369	0.990%	2,795
Waste Management of Alaska (Wasilla)	1,724,214	0.990%	17,066
TOTAL	\$ 33,342,327		\$ 330,013

REGULATED STEAM HEAT UTILITIES	(A)	(B)	(A x B)
Utility	2001 Revenues Subject to RCC	RCC Rate Percentage	RCC Amount
Aurora Energy, LLC.	\$ 1,895,793	0.939%	\$ 17,806

NR = Not reported at calculation date.

¹ Updated to reflect final AOR figures which became available subsequent to initial calculation.

REGULATED WATER UTILITIES	(A)	(B)	(A x B)
Utility	2001 Revenues Subject to RCC	RCC Rate Percentage	RCC Amount
Alpat Water Utility Company	26,622	0.584%	156
Anchorage Water Utility	29,559,085	0.584%	172,768
College Utilities Corp.	2,081,250	0.584%	12,165
Crystal Cathedral Water System, Inc.	15,574	0.584%	91
Dawn Development Corporation	98,002	0.584%	573
Eagle Utilities, Inc.	66,112	0.584%	386
Eklutna Utilities, Inc.	NR	0.584%	-
Golden Heart Utilities	4,938,705	0.584%	28,866
Jolliffe Water	22,010	0.584%	129
McGahan Utilities, Inc.	NR	0.584%	-
Mckinley Utilities, Inc.	¹ 14,649	0.584%	86
Pelican Utility District	7,225	0.584%	42
Potter Creek Water Company	47,741	0.584%	279
Sandlake Services	NR	0.584%	-
Snowshoe Water Company	NR	0.584%	-
Southcentral Utilities, Inc.	26,227	0.584%	153
Spennard Heights Water System	14,908	0.584%	87
Swiss Castle Estates Water Works	11,636	0.584%	68
Trillium Corporation	30,641	0.584%	179
Valley Water Company, Inc.	196,531	0.584%	1,149
Westwood Water Company, Inc.	6,055	0.584%	35
TOTAL WATER	\$37,162,973		\$217,212

REGULATED WASTEWATER UTILITIES	(A)	(B)	(A x B)
Utility	2001 Revenues Subject to RCC	RCC Rate Percentage	RCC Amount
Anchorage Wastewater Utility	24,357,116	0.584%	142,364
College Utilities Corp.	2,016,307	0.584%	11,785
Crystal Cathedral Sewer System, Inc.	21,497	0.584%	126
Golden Heart Utilities	6,088,924	0.584%	35,589
Trillium Corporation	5,013	0.584%	29
TOTAL WASTEWATER	\$ 32,488,857		\$ 189,892
TOTAL WATER & WASTEWATER	\$ 69,651,830		\$ 407,104

NR = Not reported at calculation date.

¹ Updated to reflect final AOR figures which became available subsequent to initial calculation.

REGULATED CABLE TELEVISION UTILITIES			
Utility	(A) 2001 Revenues Subject to RCC	(B) RCC Rate Percentage	(A x B) RCC Amount
GCI Cable / Juneau, Inc.	<u>\$1,818,000</u>	2.622%	<u>\$47,664</u>

LOCAL EXCHANGE CARRIERS			
Utility	(A) 2001 Revenues Subject to RCC	(B) RCC Rate Percentage	(A x B) RCC Amount
ACS of Alaska, Inc.	8,166,178	1.115%	91,021
ACS of Anchorage, Inc.	55,490,163	1.115%	618,498
ACS of Fairbanks, Inc.	14,235,503	1.115%	158,670
ACS of the Northland, Inc.	21,962,235	1.115%	244,793
Alascom, Inc., AT&T Alascom D/B/A	2,127,453	1.115%	23,713
Alaska Fiber Star, LLC	5,398	1.115%	60
Alaska Telephone Company	2,922,644	1.115%	32,576
Arctic Slope Telephone Association Coop., Inc.	1,110,647	1.115%	12,379
Bettles Telephone, Inc.	49,066	1.115%	547
Bristol Bay Telephone Cooperative, Inc.	739,751	1.115%	8,245
Bush-Tell, Incorporated	390,880	1.115%	4,357
Copper Valley Telephone Cooperative, Inc.	2,220,934	1.115%	24,755
DSLnet Communications, LLC	-	1.115%	-
GCI Communication Corp.	12,195,311	1.115%	135,930
Interior Telephone Company	3,715,571	1.115%	41,414
KMC Telecom V, Inc.	-	1.115%	-
Level 3 Communications, LLC	-	1.115%	-
Matanuska Telephone Association, Inc.	16,056,674	1.115%	178,969
Mukluk Telephone Company, Inc.	1,305,758	1.115%	14,554
North Country Telephone, Inc.	30,285	1.115%	338
Nushagak Telephone Cooperative, Inc.	768,095	1.115%	8,561
OTZ Telephone Cooperative, Inc.	1,044,315	1.115%	11,640
Premiere Network Services, Inc.	-	1.115%	-
Summit Telephone Company	75,306	1.115%	839
United Utilities, Inc.	2,542,222	1.115%	28,336
United-KUC, Inc.	1,352,866	1.115%	15,079
Yukon Telephone Company, Inc.	<u>168,972</u>	1.115%	<u>1,883</u>
TOTAL	<u>\$ 148,676,227</u>		<u>\$ 1,657,157</u>

NR = Not reported at calculation date.

INTRASTATE INTEREXCHANGE CARRIERS	(A)	(B)	(A x B)
Utility	2001 Revenues Subject to RCC	RCC Rate Percentage	RCC Amount
ACS Long Distance, Inc.	5,928,140	1.355%	80,301
Alascom, Inc., AT&T Alascom D/B/A	30,985,716	1.355%	419,724
Alasconnect, Inc.	1,247,996	1.355%	16,905
Alaska Call Connection, Inc.	NR	1.355%	-
Alaska Fiber Star, LLC	-	1.355%	-
Alaska Network Systems, Inc.	358,510	1.355%	4,856
American Express Telecom, Inc.	NR	1.355%	-
American Telecommunications Enterprises, Inc.	NR	1.355%	-
Ameritech Communications International, Inc.	-	1.355%	-
AP&T Long Distance, Inc.	-	1.355%	-
AS Telecommunications, Inc.	NR	1.355%	-
ASTAC Long Distance, Inc.	256,109	1.355%	3,469
Bellsouth Long Distance, Inc.	-	1.355%	-
Business Telecom, Inc.	503	1.355%	7
Cable & Wireless, Inc.	NR	1.355%	-
Chugach Electric	28,020	1.355%	380
Comdata Telecommunications, Inc.	NR	1.355%	-
Convergent Communications Services	NR	1.355%	-
Copper Valley Long Distance, Inc.	1,700	1.355%	23
DSLnet Communications, Inc.	-	1.355%	-
Electric Lightwave, Inc.	NR	1.355%	-
Evercom Systems, Inc.	-	1.355%	-
Excel Telecommunications, Inc.	NR	1.355%	-
Federal Transtel, Inc.	NR	1.355%	-
GCI Communication Corp.	¹ 26,317,052	1.355%	356,483
GCI Fiber Communication Co., Inc.	-	1.355%	-
Global Crossing North American Networks, Inc.	NR	1.355%	-
Global Crossing Telecommunications, Inc.	NR	1.355%	-
IDT America Corporation	20,185	1.355%	273
Intellicall Operator Services, Inc.	124,187	1.355%	1,682
Intermedia Communications, Inc.	NR	1.355%	-
International Telecom, Inc.	-	1.355%	-
Invision Telecom, Inc.	NR	1.355%	-
ITC-DeltaCom	84	1.355%	1
JD Services D/B/A American Freedom Network	NR	1.355%	-
King Salmon Communications, Inc.	59,243	1.355%	802
Level 3 Communications, LLC	-	1.355%	-
MCI Telecommunications	NR	1.355%	-
MCI Worldcom Communications, Inc.	783,899	1.355%	10,618
MTA Long Distance, Inc.	739,046	1.355%	10,011
Network Communications International Corp.	1,742	1.355%	24
Nextlink Long Distance	-	1.355%	-

ORDER U-02-82(2)/P-02-9(2)

APPENDIX A

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INTRASTATE INTEREXCHANGE CARRIERS	(A)	(B)	(A x B)
Utility	2001 Revenues Subject to RCC	RCC Rate Percentage	RCC Amount
Northwest Communications, Inc.	NR	1.355%	-
One Call Communication, Inc.	1,805	1.355%	24
OTZ Long Distance	432,652	1.355%	5,861
PDS, INC.	NR	1.355%	-
Premiere Network Services, Inc.	-	1.355%	-
Quest Telecommunications, Inc.	NR	1.355%	-
Southwestern Bell Communications Services, Inc.	15,599	1.355%	211
Sprint Communications Company L.P.	2,196,702	1.355%	29,756
Telalaska, Inc.	203,772	1.355%	2,760
Teleglobe USA, Inc.	-	1.355%	-
Teligent Services, Inc.	-	1.355%	-
Teltrust Communications Services, Inc.	NR	1.355%	-
TON Services, Inc.	-	1.355%	-
U.S. South Communications, Inc.	-	1.355%	-
Unicom, Inc.	103,533	1.355%	1,402
United Native American Telecommunication	NR	1.355%	-
United States Advanced Network, Inc	NR	1.355%	-
US West Long Distance, Inc.	-	1.355%	-
USLD Communications, Inc.	2,793	1.355%	38
Verizon Select Services, Inc.	4,226	1.355%	57
Vocall Communications Corp.	NR	1.355%	-
Williams Communications, Inc.	12,371	1.355%	168
World Telecom Group, Inc.	NR	1.355%	-
Yukon Long Distance Company	-	1.355%	-
Z-TEL Communications, Inc.	119	1.355%	2
TOTAL	<u>\$ 69,825,704</u>		<u>\$ 945,839</u>

NR = Not reported at calculation date.

¹ Data extracted from RCC reports

PIPELINE CARRIERS	(A)	(B)	(A x B)
Utility	2001 Revenue Subject to RCC	RCC Rate Percentage	RCC Amount
Alpine Transportation Company	*	0.448%	*
Amerada Hess Pipeline Corporation	*	0.448%	*
BP Pipelines (Alaska) Inc.	*	0.448%	*
BP Transportation (Alaska) Inc.	*	0.448%	*
Cook Inlet Pipe Line Company	*	0.448%	*
Endicott Pipeline Company	*	0.448%	*
ExxonMobil Pipeline Company	*	0.448%	*
Golden Valley Electric Association, Inc.	*	0.448%	*
Kenai Pipe Line Company	*	0.448%	*
Kuparuk Transportation Company	*	0.448%	*
Milne Point Pipe Line Company	*	0.448%	*
Oliktok Pipeline Company	*	0.448%	*
Phillips Alaska Pipeline Corporation	*	0.448%	*
PTAI Transportation Alaska, Inc.	*	0.448%	*
Tesoro Alaska Pipeline Company	*	0.448%	*
Unocal Pipeline Company	*	0.448%	*
Williams Alaska Pipeline Company	*	0.448%	*
	<hr/>		<hr/>
TOTAL	<u>113,271,196</u>		<u>507,535</u>

* Confidential pursuant to AS 42.06.445(c).

FY 2002 RCA Financial Information
As of September 5, 2002

Actual Revenue Receipts to Actual Expenditures

FY 02 Receipts:	
1st Qtr FY02 Receipts Allocated to FY 01 (per DCED)	844,847
FY 02 RCC Receipts Allocated to FY 02 (per AKSAS)	5,010,729
FY 02 Other Receipts Allocated to FY 02 (per AKSAS)	<u>66,046</u>
Total FY 02 Receipts	5,921,622
RCA Expenditures per AKSAS:	
Operating Budget Actual Expenditures	5,645,185
Operating Budget Encumbrances	65,557
Capital Budget Actual Expenditures	-
Capitol Budget Encumbrances	<u>-</u>
Total RCA Expenditures per AKSAS	5,710,742
FY 2002 Carryforward (Deficit)	<u><u>\$ 210,880</u></u>

Computation of Regulatory Cost Charge
RCC FY2003 Budget Allocation to Industry Sectors
(In Thousands)

	RCA Budget	Electric	Gas	Refuse	Water & Wastewater	Telephone		Cable	Pipeline	Steam Heat
						LEC	IXC			
Personal Services	3,982.90	1,066.84	235.33	240.32	296.46	1,191.82	673.83	34.71	230.63	12.97
Costs Allocated on Labor%	1,749.40	468.59	103.36	105.55	130.21	523.48	295.96	15.25	101.30	5.70
Costs Allocated on Other than Labor%										
Telecommunications Regulation Contract	43.00	-	-	-	-	21.50	21.50	-	-	-
Pipeline Administrative Law Judge	200.00	-	-	-	-	-	-	-	200.00	-
Electricity Issues	63.90	63.90	-	-	-	-	-	-	-	-
Total RCA	6,039.20	1,599.33	338.69	345.87	426.67	1,736.80	991.30	49.95	531.93	18.66
Allocation Percentages (Carried forward to Appendix A Page 1 of 10)	100.00%	26.48%	5.61%	5.73%	7.06%	28.76%	16.41%	0.83%	8.81%	0.31%

RCC Labor Summary

Industry by Hours:												

Payroll Period Ending:	Unallocated Time (Checksum)	Supervisor ADMIN	LEAVE	Non Reg. Electric (PCE)	Regulated Electric	Gas	Water & Wastewater	Refuse	LEC	IXC	Cable	Pipeline	Heat	Total
7/15/2001	-	123.14	380.90	30.28	427.36	89.49	245.70	75.62	411.39	287.27	40.68	38.25	21.18	2,171.25
7/31/2001	-	116.86	174.50	121.55	544.49	146.34	212.11	153.47	530.43	387.63	9.63	55.14	28.33	2,480.50
8/15/2001	-	141.95	221.03	120.20	514.78	202.53	210.12	90.61	436.79	267.82	11.97	90.57	16.78	2,325.15
8/31/2001	-	122.58	282.33	173.72	595.64	282.48	143.84	145.34	391.32	349.36	22.65	73.41	5.78	2,588.45
9/15/2001	-	109.60	229.69	132.54	439.32	240.67	151.73	84.79	519.89	302.12	22.30	85.04	3.48	2,321.15
9/30/2001	-	118.09	182.00	130.44	468.74	252.41	144.80	83.12	499.26	236.05	17.85	51.06	0.33	2,184.15
10/15/2001	-	171.65	167.50	119.92	590.87	166.84	104.66	82.24	504.08	285.72	26.85	54.08	0.33	2,274.75
10/31/2001	-	167.52	236.73	128.55	743.65	69.13	150.46	87.31	579.52	367.56	56.25	131.50	0.32	2,718.50
11/15/2001	-	163.99	164.27	124.78	491.64	77.88	155.04	34.35	794.49	386.85	8.07	129.26	0.63	2,531.25
11/30/2001	-	175.97	289.39	124.45	478.59	220.79	113.31	57.19	633.04	331.53	6.93	65.78	3.98	2,500.95
12/15/2001	-	93.88	159.47	119.25	524.82	229.92	83.75	70.71	607.24	336.97	5.24	145.73	2.27	2,379.25
12/31/2001	-	87.25	348.00	115.30	368.95	115.00	170.57	177.85	485.06	239.48	12.09	103.85	2.56	2,226.00
1/15/2002	-	90.50	162.50	152.66	442.32	89.54	118.07	193.44	733.10	258.97	10.57	135.50	9.33	2,396.50
1/31/2002	-	100.00	207.50	114.09	564.06	101.68	161.67	197.04	667.27	366.19	14.16	96.51	4.34	2,594.50
2/15/2002	-	117.00	186.50	153.90	406.77	62.61	111.70	133.99	734.10	377.40	17.34	128.65	5.53	2,435.50
2/28/2002	-	99.00	147.25	173.24	377.33	39.62	75.48	100.65	696.49	351.31	11.90	69.99	3.24	2,145.50
3/15/2002	-	113.00	118.00	216.46	406.18	31.69	140.58	145.43	922.33	331.74	9.91	59.70	1.98	2,497.00
3/31/2002	-	94.00	390.00	204.13	549.72	44.30	99.84	133.33	457.06	298.49	10.79	37.18	1.92	2,320.75
4/15/2002	-	126.70	129.50	171.59	652.08	50.35	167.26	126.15	490.56	428.07	4.26	201.59	1.88	2,550.00
4/30/2002	-	112.50	168.00	116.82	575.82	75.74	80.27	143.78	684.76	391.60	17.66	274.68	1.88	2,643.50
5/15/2002	-	157.50	205.75	204.25	485.43	50.94	119.59	280.19	593.84	367.30	12.70	175.62	1.89	2,655.00
5/31/2002	-	159.20	334.00	96.57	631.84	70.81	177.84	93.58	664.00	365.47	20.05	225.28	15.85	2,854.50
6/15/2002	-	111.50	305.75	195.15	524.47	54.54	144.40	88.31	479.19	280.52	24.04	142.20	11.43	2,361.50
6/30/2002	-	154.00	271.50	150.41	600.40	34.44	195.02	34.01	430.80	280.02	14.26	141.32	10.84	2,317.00
	-	3,027.37	5,462.04	3,390.26	12,405.28	2,799.77	3,477.82	2,812.52	13,946.01	7,875.43	408.15	2,711.89	156.06	58,472.60
				6.78%	24.82%	5.60%	6.96%	5.63%	27.90%	15.76%	0.82%	5.43%	0.31%	
Total Direct Industry				3,390.26	12,405.28	2,799.77	3,477.82	2,812.52	13,946.01	7,875.43	408.15	2,711.89	156.06	49,983.19
Allocated Admin				153.15	961.80	159.47	191.75	185.94	746.58	452.50	12.73	156.89	6.56	3,027.37
Allocated Leave				274.11	1,272.60	270.04	398.54	299.30	1,662.06	918.66	55.42	296.00	15.32	5,462.04
				3,817.52	14,639.68	3,229.29	4,068.11	3,297.75	16,354.64	9,246.59	476.30	3,164.78	177.94	58,472.60
				6.53%	25.04%	5.52%	6.96%	5.64%	27.97%	15.81%	0.81%	5.41%	0.30%	100%
Allocation of Total Time (Other than PCE)				14,639.68	3,229.29	4,068.11	3,297.75	16,354.64	9,246.59	476.30	3,164.78	177.94	54,655.08	
				26.79%	5.91%	7.44%	6.03%	29.92%	16.92%	0.87%	5.79%	0.33%	100.00%	
RCA FY03 Personal Services Budget Allocation (In Thousands)				1,066.84	235.33	296.46	240.32	1,191.82	673.83	34.71	230.63	12.97	3,982.90	

**Regulatory Commission of Alaska
Regulatory Cost Charge Quarterly Return**

For Department Use Only FSN

Federal EIN		CPCN	Quarter (Check one)	
Corporation or Individual Name				<input type="checkbox"/> 4th Qtr 01 (Oct. 1 - Dec. 31, 2002)
Mailing Address				<input type="checkbox"/> 1st Qtr 02 (Jan. 1 - Mar. 31, 2003)
				<input type="checkbox"/> 2nd Qtr 02 (Apr. 1 - Jun. 30, 2003)
				<input type="checkbox"/> 3rd Qtr 02 (Jul. 1 - Sep. 30, 2003)
City	State	Zip Code	Fax Number	
Contact Person	Title		Contact Telephone Number	

Regulatory Cost Charge Computation

Please fill in only the relevant category

	Column A KWh or RCC Revenue	Column B RCC Rate	Column C RCC Amount Column A x B
1 a) Regulated Electric Utilities			
Total Revenue Subject to RCC	_____		
Total kWh Sold	_____		
Less Sale for Resale	_____		
Other (Please describe below)	_____		

Total kWh Subject to RCC	-	\$ 0.000318	\$ -

b) Regulated Local Exchange Telephone Utilities

Total Gross Revenue	_____		
Less Sale for Resale	_____		
Less Access Charges (accts 5081-5084)	_____		
Less Billing & Collections (accts 5270-5280)	_____		
Less Yellow Pages (acct 5230)	_____		
Other (Please describe below)	_____		

Total Revenues Subject to RCC	\$ -	1.173%	\$ -

c) Regulated Interexchange Telephone Utilities

Total Gross Revenue	_____		
Less Sale for Resale	_____		
Less Access Charges	_____		
Less Billing & Collections	_____		
Less Yellow Pages	_____		
Other (Please describe below)	_____		

Total Revenues Subject to RCC	\$ -	1.465%	\$ -

d) Pipeline Carriers

Gross Pipeline Revenue _____
Less Revenue not Derived in Alaska _____
Other (Please describe below) _____

Total Revenues Subject to RCC

\$	-	0.332%	\$	-
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e) Natural Gas Utilities

Total Gross Revenue _____
Less Sale for Resale _____
Other (Please describe below) _____

Total Revenues Subject to RCC

\$	-	0.223%	\$	-
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f) Refuse Utilities

Total Gross Revenue _____
Less Exclusions (Please describe below) _____

Total Revenues Subject to RCC

\$	-	0.755%	\$	-
----	---	--------	----	---

g) Water and Wastewater Utilities

Total Gross Revenue _____
Less Sale for Resale _____
Other (Please describe below) _____

Total Revenues Subject to RCC

\$	-	0.658%	\$	-
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h) Regulated Cable Utilities

Total Gross Revenue _____
Less Sales for Other than Basic Service _____
Other (Please describe below) _____

Total Revenues Subject to RCC

\$	-	2.558%	\$	-
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g) District Heat Utilities

Total Gross Revenue _____
Less Exclusions (Please describe below) _____

Total Revenues Subject to RCC

\$	-	0.692%	\$	-
----	---	--------	----	---

2 Regulatory Cost Charge (Total Column C)

\$	-
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Regulatory Cost Charge Quarterly Return

MAIL ORIGINAL AND PAYMENT TO:

Alaska Department of Revenue
Income and Excise Audit Division
P. O. Box 110420
Juneau, Alaska 99811-0420
(907) 465-2320 Fax (907) 465-2375

MAIL OR FAX COPY TO:

RCC
Regulatory Commission of Alaska
701 W. 8th Avenue, Suite 300
Anchorage, Alaska 99501
(907) 276-6222 Fax (907) 276-0160

PLEASE NOTE:

If your total liability exceeds \$100,000 you must wire transfer the funds in accordance with 15 AAC 05.310.

Wire Transfer _____ Yes
_____ No

I declare under penalty of unsworn falsification that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief it is true, correct, and complete. If prepared by a person other than the utility principal, preparer's declaration is based on all information of which preparer has any knowledge.

I hereby affirm that any regulatory cost charge due for the preceding quarter have been paid to the Department of Revenue.

Signature	Type or Print Name	Date
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Subscribed and Sworn to before me this _____ day of _____, A.D. 20__

NOTARY PUBLIC

Commission Expires