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STATE OF ALASKA

THE REGULATORY COMMISSION OF ALASKA

Before Commissioners:

G. Nanette Thompson, Chair
Bernie Smith
Patricia M. DeMarco
Will Abbott
James S. Strandberg

In the Matter of the Establishment of the Fiscal
Year 2002 Regulatory Cost Charge and Loaded
Labor Rates for Public Utilities)

U-01-92

ORDER NO. 2

In the Matter of the Establishment the Fiscal Year
2002 Regulatory Cost Charge Rates for Pipeline
Carriers)

P-01-9

ORDER NO. 2

**ORDER ESTABLISHING REGULATORY COST CHARGE RATES FOR FISCAL
YEAR 2002; ADOPTING REVISED SCHEDULE OF FEES AND HOURLY RATES;
ALLOCATING COSTS; AND CLOSING DOCKET**

BY THE COMMISSION:

Background

We initiated this proceeding to establish the RCC rates for fiscal year (FY) 2002 and to revise our schedule of fees and hourly rates applicable to exempt utilities.¹ We gave notice to the public, regulated utilities, and pipeline carriers of our proposed FY02 RCC rates and of our revised schedule of fees and hourly rates on July 27, 2001. We scheduled a public hearing for August 28, 2001.²

¹ An "exempt utility" means a public utility that is certificated by the commission under AS 42.05.221 - 42.05.281 but, in accordance with AS 42.05.711, is exempt from other regulatory requirements of the chapter. AS 42.05.254(i)(2).

² An initial calculation of the FY02 RCC rates was made and issued for comment by Order U-01-92(1)/P-01-9(1), dated July 27, 2001.

1 The public hearing convened as scheduled. During the hearing, we
2 addressed the comments filed on August 20, 2001, by the Alaska Rural Electric
3 Cooperative Association, Inc. (ARECA). We reviewed Commission Staff's (Staff)
4 updated calculation of the FY02 RCC rates³ and the related annualizing adjustments
5 required to collect the RCC at the annual rates.⁴ We explained the need for
6 annualizing adjustments due to the collection of first quarter FY02 RCC at the FY 2001
7 rate. We also explained the need to convert RCC electric utility rates to a kilowatt-
8 hour sales basis as required by 3 AAC 47.040(b).

9 During the hearing, we also reviewed the loaded labor rate calculation⁵
10 prepared by Staff. This calculation was used to revise our schedule of fees and hourly
11 rates applicable to exempt utilities. We explained the elements in the direct labor,
12 indirect labor, and overhead components of our calculation. We also explained our
13 determination of which services are provided on a frequent basis to exempt utilities.

14 Comments by ARECA

15 ARECA filed comments on August 20, 2001, in response to Order
16 U-01-92(1)/P-01-9(1). ARECA stated that the methodology for allocating the
17 Commission's costs among industry sectors should be established by regulations
18 under the Administrative Procedure Act, AS 44.62, *et seq.*, as required by the Alaska
19 Public Utilities Regulatory Act, ch. 25 SLA 1999, rather than by adjudicative order.
20 ARECA noted that as a transitional measure, Section 29(f) of the Act allowed us to
21 establish an interim methodology for the calculation of Fiscal Year 2001 (FY01) RCC
22 rates, but that the measure did not extend to the calculation of the Fiscal Year 2002

23 ³ *Ibid*

24 ⁴ Appendix A.

25 ⁵ Appendix C.

1 (FY02) RCC rates. ARECA has recommended that we consider publishing proposed
2 regulations and making the FY02 RCC rates subject to revision, pending adoption of
3 final regulations.

4 ARECA also noted the use of an incorrect fourth quarter RCC rate for
5 electric utilities, and questioned the manner in which professional Staff administrative
6 and leave time was allocated. ARECA recommended that (a) we consider a
7 “normalizing” adjustment for estimated revenue from exempt utilities under the revised
8 loaded labor rates and (b) we utilize our approved budget in calculating rates charged
9 to exempt utilities.

10 Discussion

11 We have considered ARECA’s comments and will take under
12 advisement the recommendation that we publish proposed regulations to establish the
13 procedure by which we allocate our costs to industry sectors and exempt utilities.
14 ARECA is correct in that we are still in the process of developing and implementing the
15 Management Information System (MIS) required by Section 26 of the Act. We
16 anticipate implementation of the MIS system in the 4th quarter of 2001. It is our
17 intention to notice and formally adopt regulations shortly thereafter.

18 We have also considered ARECA’s recommendation to make the
19 proposed FY02 RCC rates subject to revision pending implementation of final
20 regulations. We believe that attempting to reattribute our costs to industry in the
21 manner that we anticipate final regulations will require would be administratively
22 unfeasible, and unlikely to result in a materially different calculation.

23 In its comments, ARECA noted that at line 21 of Appendix A to Order
24 U-01-92(1)/P-01-9(1), an incorrect value of \$0.000309 per kiloWatt-hour (kWh) was
25 used for the estimate of first quarter 2002 RCC payments made by regulated electric
26 utilities. We concur with ARECA. Our Staff has corrected this error in the final

1 calculation of FY02 RCC rates at Appendix A to this Order by using the correct value
2 of \$0.000318 per kWh. In reviewing this matter, we also noted that the initial
3 calculation included an error at page 9 of Appendix A. The total of 46,401.83 hours on
4 the line showing the summation of Total Direct Industry, Allocated Admin, and
5 Allocated Leave did not agree to the total of 46,407.63 hours four lines above. We
6 have corrected that error in our final calculation shown at Appendix A to this order.

7 ARECA also questioned the manner in which Staff time attributable to
8 administrative matters and annual leave was allocated to industry sectors, as shown at
9 page 10 of Appendix A to Order U-01-92(1)/P-01-9(1). ARECA commented that the
10 allocation percentages shown at page 10 of Appendix A appear inconsistent with the
11 method of using a select portion of Staff time that is directly attributed to industry
12 sectors for the allocation of all other professional services time as described in the
13 Order. We understand ARECA's concern. The last line of page 10 of Appendix A
14 actually shows the summary of total of hours attributable to industry sectors
15 determined by professional Staff Section. The administrative and leave time
16 allocations are made at the professional Staff Section level, and the totals are simply
17 aggregated at page 10 of Appendix A. The schedule at page 10 of Appendix A was
18 designed to show the aggregate amount of direct and indirect professional Staff time
19 used in the development of the final allocation percentages.

20 The differences in percentages between total direct time attributed to
21 industry sectors and allocated administrative and annual leave attributed as shown in
22 the aggregate simply reflect differences in the relative amount of direct to indirect time
23 allocated at the Section level. We believe that attributing administrative and annual
24 leave time at the individual Section level results in a more representative method of
25 assigning responsibility for those indirect costs to industry sectors than does assigning
26 the total of that time by percentages calculated at the aggregated Section level.

1 ARECA recommended that indirect hours be allocated at the same ratios used for
2 direct labor allocation. We perform that calculation at the individual Section level,
3 rather than the aggregated level. Therefore, we believe that modification is not
4 required.

5 ARECA also has recommended that we calculate a “normalizing”
6 adjustment to take into consideration the change in anticipated revenues that would
7 likely result from the changes we have calculated for rates to be charged exempt
8 utilities.⁶ We have considered ARECA’s recommendation. We note however that
9 revenues received from exempt utilities are somewhat de minimis with respect to the
10 calculation of RCC rates. We do not believe that the changes we have calculated for
11 rates for services provided to exempt utilities will produce sufficiently different
12 revenues as to have a material impact on RCC rates charged to regulated utilities. We
13 will however take this recommendation under advisement and in the development of
14 regulations, will consider whether this is an adjustment that should be incorporated
15 into regulations governing the annual calculation process.

16 Finally, ARECA has recommended that, for consistency, we utilize the
17 same budget for calculating loaded labor rates to be charged exempt utilities as we
18 used for calculating FY02 RCC rates. Our loaded labor rate calculation was initially
19 calculated using our budget as initially submitted to the legislature. It differs from our
20 final approved budget in that it included six fewer positions, utilized a different vacancy
21 factor, and contained slightly less administrative cost charged by the Department of
22 Administration.

24 ⁶ ARECA also noted that we had not specified the rates currently in effect, as
25 calculated in Order R-93-3(1), dated July 16, 1993. We note here that those rates are,
26 on an hourly basis, \$58 for Assistant Attorneys General and \$80 for professional Staff.

1 In response to ARECA's comments that the calculation for charges to
2 exempt utilities should be based on the same budget as the RCC rates, we have
3 updated our calculation of loaded labor rates using our final approved budget. We
4 updated our calculation of loaded labor rates as shown on Appendix C to this Order to
5 reflect the increased budgeted personal services cost of \$3,734,500 approved by
6 ch. 60 SLA 2001. The \$252,900 difference between the estimated and the approved
7 budget for personal services cost is primarily attributable to five new positions
8 authorized in the final budget. The positions added an increase in the approved budget
9 resulted in an approximate five percent reduction to the loaded labor rates, other than
10 for attorneys' general contractual cost.

11
12 *Establishment of FY 2002 RCC Rates*

13 The RCC annual rate for FY02, as a percent (%) of industry sector
14 revenues, is set as follows:

15 Electric Utilities: .760% of revenue subject to RCC.

16 Gas Utilities: .347% of revenue subject to RCC.

17 Refuse Utilities: 1.585% of revenue subject to RCC.

18 Water & Wastewater Utilities: .421% of revenue subject to RCC.

19 Local Exchange Telephone Utilities: .998% of revenue subject to RCC.

20 Interexchange Telephone Utilities: 1.139% of revenue subject to RCC.

21 Regulated Cable Utilities: 2.504% of revenue subject to RCC.

22 Regulated Pipeline Carriers: .711% of revenue subject to RCC.

23 Steam Heat Utilities 1.665% of revenue subject to RCC.

24 To collect the full amount of the FY 2002 annual RCC assessment over
25 the remaining three quarters, we determine that the annualized rates to be collected
26 effective October 1, 2001 are:

- 1 Electric Utilities: \$0.000360 per kilowatt-hour.
- 2 Gas Utilities: .437% of revenue subject to RCC.
- 3 Refuse Utilities: 1.695% of revenue subject to RCC.
- 4 Water & Wastewater Utilities: .364% of revenue subject to RCC.
- 5 Local Exchange Telephone Utilities: .939% of revenue subject to RCC.
- 6 Interexchange Telephone Utilities: 1.023% of revenue subject to RCC.
- 7 Regulated Cable Utilities: 2.813% of revenue subject to RCC.
- 8 Regulated Pipeline Carriers: .795% of revenue subject to RCC.
- 9 Steam Heat Utilities: 1.681% of revenue subject to RCC.

10 Staff will prepare the tariff revisions necessary to implement the changes
11 in the RCC rates for all regulated utilities and pipeline carriers that have RCC rates
12 included in their current tariffs. If a regulated utility or pipeline carrier prefers to
13 prepare its own RCC tariff revision, it may do so but should notify us of the preference.
14 Regulated utilities and pipeline carriers shall include the new RCC rates in billings
15 rendered on and after October 1, 2001.⁷ Staff will use October 1, 2001, on all tariff
16 sheets unless other arrangements have been made. If a regulated utility or pipeline
17 carrier does not currently have a tariffed RCC provision and it wishes to recover the
18 RCC from its customers or shippers, it may ask us to prepare a filing on its behalf or
19 submit a tariff advise filing in accordance with 3 AAC 47.070(c) under the procedures
20 set out in 3 AAC 48.270.

21
22 Revised Schedule of Fees and Hourly Rates

23 For services frequently provided to exempt utilities we will charge, on a
24 per filing basis, the following fees:

25 _____
⁷ 3 AAC 47.070

1	PCE Annual Update	\$ 471
2	PCE Fuel Cost Update	\$39
3	Other Routine PCE Filings	\$39

4 For all services other than the three specifically listed above, we will bill
5 exempt utilities based on the actual hours devoted to a particular service by our
6 professional Staff (i.e., those classified as "direct") at the fully loaded rate of \$78 per
7 hour. Additionally, we will bill exempt utilities based on the actual hours devoted to a
8 particular service by an Assistant Attorney General at \$70 per hour.

9 The only matter remaining in this proceeding is the allocation of costs
10 under AS 42.05.651, AS 42.06.610, and 3 AAC 48.157. There are costs directly
11 assignable to these proceedings, including fees for recording and transcribing at the
12 public hearing in the amount of \$135.00. Since this is a generic proceeding involving
13 entities that pay RCC rates, we will bear the allocable costs of this proceeding.

14 All outstanding substantive and procedural matters have been disposed
15 of in this proceeding. Therefore, Dockets U-01-92 and P-01-9 are closed.

16 **ORDER**

17 THE COMMISSION FURTHER ORDERS:

18 1. The FY 2002 regulatory cost charge rate for regulated utilities and
19 pipeline carriers is as follows:

20 Electric Utilities: .760% of revenue subject to RCC.

21 Gas Utilities: .347% of revenue subject to RCC.

22 Refuse Utilities: 1.585% of revenue subject to RCC.

23 Water & Wastewater Utilities: .421% of revenue subject to RCC.

24 Local Exchange Telephone Utilities: .998% of revenue subject to RCC.

25 Interexchange Telephone Utilities: 1.139% of revenue subject to RCC.

26 Regulated Cable Utilities: 2.504% of revenue subject to RCC.

1 Regulated Pipeline Carriers: .711% of revenue subject to RCC.

2 Steam Heat Utilities: 1.665% of revenue subject to RCC.

3 2. The FY 2002 regulatory cost charge rate for regulated electric
4 utilities is established at \$0.000350 per kilowatt-hour, based on the regulatory cost
5 charge annual rate of .760 percent of electric utility revenues subject to RCC.

6 3. In order to adjust for the July 1 through September 31, 2001
7 quarter collections at the FY 2001 RCC rates, the amount of RCC to be collected
8 effective October 1, 2001 shall be:

9 Electric Utilities: \$0.000360 per kilowatt-hour.

10 Gas Utilities: .437% of revenue subject to RCC.

11 Refuse Utilities: 1.695% of revenue subject to RCC.

12 Water & Wastewater Utilities: .364% of revenue subject to RCC.

13 Local Exchange Telephone Utilities: .939% of revenue subject to RCC.

14 Interexchange Telephone Utilities: 1.023% of revenue subject to RCC.

15 Regulated Cable Utilities: 2.813% of revenue subject to RCC.

16 Regulated Pipeline Carriers: .795% of revenue subject to RCC.

17 Steam Heat Utilities: 1.681% of revenue subject to RCC.

18 4. All regulated utilities and pipeline carriers shall submit quarterly
19 regulatory cost charge payments to the Department of Revenue and shall submit
20 quarterly regulatory cost charge reports to the Commission no later than 30 days after
21 the end of each quarter as required by 3 AAC 47.050. Regulatory cost charge
22 quarterly report forms are attached to this order as Appendix B, and are available on
23 our web site at: <http://www.state.ak.us/rca/>

24 5. All regulated utilities and pipeline carriers who wish to recover the
25 regulatory cost charge from their customers or shippers must have an appropriately
26 worded provision in their tariffs. We will prepare the tariff revisions necessary to

1 implement the changes in the regulatory cost charge rates set forth in Ordering
2 Paragraph Nos. 1, 2, and 3 for all regulated utilities and pipeline carriers that have
3 currently tariffed regulatory cost charges. The charges are effective for billings
4 rendered on and after October 1, 2001. If a regulated utility or pipeline carrier does
5 not currently have a tariffed RCC provision and it wishes to recover the RCC from its
6 customers or shippers, it may request us to prepare such a filing on its behalf or
7 submit a tariff advise filing in accordance with 3 AAC 47.070(c).

8 6. The fees for services frequently provided to exempt utilities, on a
9 per filing basis, are:

PCE Annual Update	\$471
PCE Fuel Cost Update	\$39
Other Routine PCE Filings	\$39

12 7. For services other than those listed in Ordering Paragraph No. 6
13 above, we will bill exempt utilities at a rate of \$78 per hour, based on the actual direct
14 hours devoted to the particular service by our professional Staff.

15 8. For services other than those listed in Ordering Paragraph No. 6
16 above, we will bill exempt utilities at a rate of \$70 per hour, based on the actual direct
17 hours devoted to the particular service by an Assistant Attorney General.

18 9. We will bear the allocable costs of these proceedings.

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10. Dockets U-01-92 and P-01-9 are closed.

DATED AND EFFECTIVE at Anchorage, Alaska, this 4th day of September, 2001.

BY DIRECTION OF THE COMMISSION

(S E A L)

COMPUTATION OF REGULATORY COST CHARGE (RCC)
 JULY 1, 2001 - JUNE 30, 2002

LINE	UTILITY GROSS REVENUES	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	SECTOR	2000 Revenues Subject to RCC	Relative Cost Allocation	RCC Percentage	Estimated RCC	RCC Percentage Charged 1st Qtr	Adjustment for 1st Qtr Rate Charged	Adjusted RCC Rate
1	Electric	208,935,227	27.46%	0.760%	\$1,587,058	0.663%	0.032%	0.792%
2	Gas	99,580,257	5.99%	0.347%	\$345,972	0.079%	0.089%	0.437%
3	Refuse	33,078,302	9.07%	1.585%	\$524,300	1.254%	0.110%	1.695%
4	Water & Wastewater	68,505,740	4.99%	0.421%	\$288,310	0.590%	-0.056%	0.364%
5	Local Exchange Telephone	144,994,328	25.02%	0.998%	\$1,446,348	1.172%	-0.058%	0.939%
6	Interexchange Telephone	81,077,875	15.98%	1.139%	\$923,881	1.489%	-0.117%	1.023%
7	Cable	1,405,061	0.61%	2.504%	\$35,184	1.578%	0.309%	2.813%
8	Pipeline	84,776,887	10.44%	0.711%	\$603,144	0.461%	0.083%	0.795%
9	Steam Heat	1,540,413	0.44%	1.665%	\$25,648	1.618%	0.016%	1.681%
10	Variance in rounding RCC.							
11	TOTAL	<u>\$723,894,090</u>	<u>100.00%</u>	<u>0.798%</u>	<u>\$5,779,845</u>			

FORMULA FOR COMPUTING RCC: $RCC = ((B - E + X) \times \text{Relative Commission Cost Allocation}) / \text{Industry Revenue Subject to RCC}$

12	B = RCA Budget			\$5,871,300
13	E = **			(91,455)
14	X = Uncollectible Allowance (0% of Budget)			0
15	TOTAL TO BE RECOVERED			<u>\$5,779,845</u>

COMPUTATION PER ELECTRIC kWh

16	2000 Electric Gross Revenue (Line 1)			\$208,935,227
17	TIMES: RCC (Line 1)			<u>0.760%</u>
18	Amount Derived from Electric: (Line 16 x Line 17)			<u>\$1,587,058</u>
19	2000 Electric Retail kWh			<u>4,539,073,573</u>
20	Rate per kWh (Line 18/ Line 19)(rounded)			<u>\$0.000350</u>
21	Estimated RCC Collected for 1st Qtr @ current rate of: ((Line 19 / 4 x \$0.000318)	\$0.000318		360,856
22	Balance of FY 2002 assessment to be collected Oct. 1 through June 30 (Line 18 less Line 21)			<u>\$1,226,202</u>
23	Divide by est. kWh for last 3 qtrs. of FY 2002 (Line 19 / 4) x 3			<u>3,404,305,180</u>
24	Annualized Rate per kWh (Line 22 divided by line 23)(rounded)			<u>\$ 0.000360</u>

** Per 3 AAC 47.040, HB0312e Section 30

E= Estimated actual charges, other sources and carry over.

Estimated Actual Charges

Carry-over appropriated

Other program receipts

AS 42.05.254(a) - .8% Utility Gross Revenue Cap Adjustment

-	(13,788)
(77,667)	
-	
E=	<u>(91,455)</u>

REGULATED ELECTRIC UTILITIES	(A)	(B)	(A x B)
Utility	2000 Revenues Subject to RCC	kWh Sales Subject to RCC	RCC Rate Per kWh RCC Amount
AEG&T Cooperative, Inc.	-	-	\$0.000350
Alaska Electric Light & Power Company	15,566,697	301,830,000	\$0.000350
Alaska Power Company	6,734,468	60,593,632	\$0.000350
Aniak Light And Power Company, Inc.	616,547	2,221,530	\$0.000350
Arctic Utilities, Inc.	1,172,792	25,498,284	\$0.000350
Aurora Energy, LLC	-	-	\$0.000350
BBL Hydro, Inc.	-	-	\$0.000350
Bethel Utilities Corporation, Inc.	3,068,989	38,186,217	\$0.000350
Chignik Lake Electric Utility, Inc.	NR	NR	\$0.000350
Chugach Electric Association, Inc.	40,159,648	1,096,151,000	\$0.000350
Egegik Light And Power Company	NR	NR	\$0.000350
Far North Utilities, Inc.	269,108	609,638	\$0.000350
G & K, Inc.	608,626	3,312,582	\$0.000350
Goat Lake Hydro, Inc.	-	-	\$0.000350
Golden Valley Electric Association, Inc.	36,010,018	1,052,050,000	\$0.000350
Gustavus Electric Company, Inc.	NR	NR	\$0.000350
Gwitchyaa Zhee Utility Company	398,826	2,602,000	\$0.000350
Homer Electric Association, Inc.	17,826,394	439,656,000	\$0.000350
Kipnuk Light Plant	NR	NR	\$0.000350
Kodiak Electric Association, Inc.	¹ 8,478,618	124,432,000	\$0.000350
Manley Utility Company, Inc.	91,413	229,681	\$0.000350
Matanuska Electric Association, Inc.	24,009,031	517,956,000	\$0.000350
McGrath Light & Power Co.	423,729	2,756,518	\$0.000350
Middle Kuskokwim Electric Coop., Inc.	267,782	848,824	\$0.000350
Municipal Light & Power	52,237,252	865,280,000	\$0.000350
Napakiak Ircinaq Power Company	NR	NR	\$0.000350
Pelican Utility District	NR	NR	\$0.000350
Sand Point Electric, Inc.	703,088	3,543,039	\$0.000350
Tanana Power Company, Inc.	292,201	1,316,628	\$0.000350
Tatitlek Electric Utility	NR	NR	\$0.000350
Teller Power Company	NR	NR	\$0.000350
TOTAL	\$ 208,935,227	4,539,073,573	\$ 1,587,058

NR = Not reported at calculation date.

¹ Actual figures for 2000 not available. 1999 figures used as an estimate.

REGULATED GAS UTILITIES	(A)	(B)	(A x B)
Utility	2000 Revenues Subject to RCC	RCC Rate Percentage	RCC Amount
Alaska Intrastate Gas Company	NR	0.347%	-
Alaska Pipeline Company	-	0.347%	-
Beluga Pipe Line Company	5,473,608	0.347%	19,017
Enstar Natural Gas Company	91,712,198	0.347%	318,636
Fairbanks Natural Gas, Llc	498,034	0.347%	1,730
Norgasco, Inc.	<u>1,896,417</u>	0.347%	<u>6,589</u>
TOTAL	<u>\$ 99,580,257</u>		<u>\$ 345,972</u>

REGULATED REFUSE UTILITIES	(A)	(B)	(A x B)
Utility	2000 Revenues Subject to RCC	RCC Rate Percentage	RCC Amount
Alaska Waste Transfer	914,007	1.585%	14,487
Alma Corporation	-	1.585%	-
Commercial Refuse, Inc.	725,025	1.585%	11,492
Cook Inlet Refuse	-	1.585%	-
Denali Commercial Management Inc.	-	1.585%	-
Freedom Refuse Service	-	1.585%	-
J.D. Refuse Service	-	1.585%	-
Ramsey & Sons Trucking	-	1.585%	-
Raven Refuse	NR	1.585%	-
Robert E. Bartlett d/b/a Bartlett Industries	NR	1.585%	-
USA Waste of Alaska, Inc.(Anch./Eagle Rvr.)	17,903,651	1.585%	283,778
USA Waste of Alaska, Inc.(Fairbanks)	3,362,283	1.585%	53,293
USA Waste of Alaska, Inc.(Juneau)	4,652,083	1.585%	73,737
USA Waste of Alaska, Inc.(Ketchikan)	896,840	1.585%	14,215
USA Waste of Alaska, Inc.(Nome)	413,734	1.585%	6,558
USA Waste of Alaska, Inc.(Peninsula)	1,692,708	1.585%	26,830
USA Waste of Alaska, Inc.(Unalaska)	286,398	1.585%	4,539
USA Waste of Alaska, Inc.(Wasilla)	1,650,803	1.585%	26,166
Valley Refuse, Inc	<u>580,770</u>	1.585%	<u>9,205</u>
TOTAL	<u>\$ 33,078,302</u>		<u>\$ 524,300</u>

REGULATED STEAM HEAT UTILITIES	(A)	(B)	(A x B)
Utility	2000 Revenues Subject to RCC	RCC Rate Percentage	RCC Amount
Aurora Energy, LLC.	<u>\$ 1,540,413</u>	1.665%	<u>\$ 25,648</u>

NR = Not reported at calculation date.

REGULATED WATER UTILITIES	(A)	(B)	(A x B)
Utility	2000 Revenues Subject to RCC	RCC Rate Percentage	RCC Amount
Alpat Water Utility Company	21,324	0.421%	90
Anchorage Water Utility	28,691,038	0.421%	120,748
College Utilities Corp.	2,022,006	0.421%	8,510
Crystal Cathedralers Water System, Inc.	NR	0.421%	-
Dawn Development Corporation	95,574	0.421%	402
Eagle Utilities, Inc.	48,270	0.421%	203
Eklutna Utilities, Inc.	NR	0.421%	-
Golden Heart Utilities	4,938,689	0.421%	20,785
McGahan Utilities, Inc.	21,227	0.421%	89
Mckinley Utilities, Inc.	14,649	0.421%	62
Jolliffe Water ¹	19,270	0.421%	81
Norfolk Utilities, Inc.	45,394	0.421%	191
Pelican Utility District	NR	0.421%	-
Potter Creek Water Company	NR	0.421%	-
Sandlake Services	32,358	0.421%	136
Snowshoe Water Company	NR	0.421%	-
Southcentral Utilities, Inc.	NR	0.421%	-
Spenard Heights Water System	14,475	0.421%	61
Swiss Castle Estates Water Works	11,181	0.421%	47
Trillium Corporation	11,343	0.421%	48
Valley Water Company, Inc.	NR	0.421%	-
TOTAL WATER	\$35,986,798		\$151,452

REGULATED WASTEWATER UTILITIES	(A)	(B)	(A x B)
Utility	2000 Revenues Subject to RCC	RCC Rate Percentage	RCC Amount
Anchorage Wastewater Utility	24,190,203	0.421%	101,806
College Utilities Corp.	1,951,100	0.421%	8,211
Crystal Cathedralers Sewer System, Inc.	10,529	0.421%	44
Golden Heart Utilities	6,362,289	0.421%	26,776
Trillium Corporation	4,821	0.421%	20
TOTAL WASTEWATER	\$ 32,518,942		\$ 136,857
TOTAL WATER & WASTEWATER	\$ 68,505,740		\$ 288,310

NR = Not reported at calculation date.

¹ Company name changed from N.L.T. Water Co., Inc.

REGULATED CABLE TELEVISION UTILITIES	(A)	(B)	(A x B)
Utility	2000 Revenues Subject to RCC	RCC Rate Percentage	RCC Amount
GCI Cable / Juneau, Inc.	\$1,405,061	2.504%	\$35,184

LOCAL EXCHANGE CARRIERS	(A)	(B)	(A x B)
Utility	2000 Revenues Subject to RCC	RCC Rate Percentage	RCC Amount
ACS of Alaska, Inc.	7,194,401	0.998%	71,766
ACS of Anchorage, Inc.	56,628,193	0.998%	564,878
ACS of Fairbanks, Inc.	16,045,264	0.998%	160,055
ACS of the Northland, Inc.	19,726,653	0.998%	196,777
Alascom, Inc., AT&T Alascom D/B/A	2,120,536	0.998%	21,153
Alaska Fiber Star, LLC	-	0.998%	-
Alaska Telephone Company	1,654,153	0.998%	16,501
Arctic Slope Telephone Association Coop., Inc. ¹	1,459,548	0.998%	14,559
Bettles Telephone, Inc.	48,256	0.998%	481
Bristol Bay Telephone Cooperative, Inc.	781,002	0.998%	7,791
Bush-Tell, Incorporated	392,314	0.998%	3,913
Copper Valley Telephone Cooperative, Inc.	2,156,436	0.998%	21,511
DSLnet Communications, LLC	NR	0.998%	-
GCI Communication Corp. ¹	12,591,311	0.998%	125,601
GTE Alaska Incorporated	NR	0.998%	-
Interior Telephone Company	2,741,636	0.998%	27,348
Matanuska Telephone Association, Inc.	14,617,052	0.998%	145,808
Mukluk Telephone Company, Inc.	730,442	0.998%	7,286
North Country Telephone, Inc.	27,137	0.998%	271
Nushagak Telephone Cooperative, Inc.	736,054	0.998%	7,342
OTZ Telephone Cooperative, Inc.	1,043,452	0.998%	10,409
Summit Telephone Company	75,448	0.998%	753
United Utilities, Inc.	2,713,505	0.998%	27,068
United-KUC, Inc. ¹	1,337,352	0.998%	13,340
Yukon Telephone Company, Inc.	174,184	0.998%	1,738
TOTAL	\$ 144,994,328		\$ 1,446,348

NR = Not reported at calculation date.

¹ Revenue estimated based on fourth quarter RCC report.

INTRASTATE INTEREXCHANGE CARRIERS		(A) 2000 Revenues Subject to RCC	(B) RCC Rate Percentage	(A x B) RCC Amount
Utility				
ACS Long Distance, Inc.	1	3,371,604	1.139%	38,419
Advanced Management Services, Inc.		NR	1.139%	-
Alascom, Inc., AT&T Alascom D/B/A		46,375,651	1.139%	528,450
Alasconnect, Inc.		756,834	1.139%	8,624
Alaska Call Connection, Inc.		NR	1.139%	-
Alaska Fiber Star, LLC		-	1.139%	-
Alaska Network Systems, Inc.		NR	1.139%	-
American Express Telecom, Inc.		NR	1.139%	-
American Telecommunications Enterprises, Inc.		NR	1.139%	-
Ameritech Communications International, Inc.	1	61,081	1.139%	696
Evercom Systems, Inc. ²	1	-	1.139%	-
AP&T Long Distance, Inc.		71,602	1.139%	816
ASTAC Long Distance, Inc.		206,882	1.139%	2,357
Bellsouth Long Distance, Inc.		NR	1.139%	-
BLT Technologies, Inc.	1	56,783	1.139%	647
Business Telecom, Inc.	1	1,948	1.139%	22
Cable & Wireless, Inc.	1	51,849	1.139%	591
Chugach Electric	1	28,020	1.139%	319
Comdata Telecommunications, Inc.	1	2	1.139%	0
Copper Valley Long Distance, Inc.		1,275	1.139%	15
DSLnet Communications, Inc.		NR	1.139%	-
Electric Lightwave, Inc.		NR	1.139%	-
Excel Telecommunications, Inc.		NR	1.139%	-
Federal Transtel, Inc.		NR	1.139%	-
GCI Communication Corp.	3	25,869,910	1.139%	294,787
Global Crossing North American Networks, Inc.		NR	1.139%	-
Global Crossing Telecommunications, Inc.	1	14,812	1.139%	169
GTE Communications Corporation	1	8,845	1.139%	101
IDT America Corporation	1	11,297	1.139%	129
Intellicall Operator Services, Inc.	1	123,515	1.139%	1,407
Intermedia Communications, Inc.	1	540	1.139%	6
International Telecom, Inc.		133,025	1.139%	1,516
Invision Telecom, Inc.		NR	1.139%	-
JD Services D/B/A American Freedom Network		NR	1.139%	-
King Salmon Communications, Inc.	1	16,901	1.139%	193
MCI Telecommunications		NR	1.139%	-
MCI Worldcom Communications, Inc.	1	1,155,352	1.139%	13,165
MTA Long Distance, Inc.	1	791,035	1.139%	9,014
Nextlink Long Distance		616	1.139%	7
Northwest Communications, Inc.		NR	1.139%	-
Nushagak Long Distance, Inc.	1	168,595	1.139%	1,921
One Call Communication, Inc.	1	2,337	1.139%	27

INTRASTATE INTEREXCHANGE CARRIERS		(A)	(B)	(A x B)
Utility		2000 Revenues Subject to RCC	RCC Rate Percentage	RCC Amount
OTZ Long Distance		443,538	1.139%	5,054
PDS, INC.	1	298	1.139%	3
Quest Telecommunications, Inc.	1	251	1.139%	3
Southwestern Bell Communications Services, Inc.	1	74,959	1.139%	854
Speer Virtual Media, Ltd.		NR	1.139%	-
Sprint Communications Company L.P.	1	557,577	1.139%	6,354
Telalaska, Inc.		133,398	1.139%	1,520
Teleglobe USA, Inc.		NR	1.139%	-
Teltrust Communications Services, Inc.		NR	1.139%	-
TON Services, Inc.		NR	1.139%	-
U.S. South Communications, Inc.		NR	1.139%	-
Unicom, Inc.		38,557	1.139%	439
United Native American Telecommunication		NR	1.139%	-
US West Long Distance, Inc.	1	435	1.139%	5
USLD Communications, Inc.	1	36,227	1.139%	413
Vocall Communications Corp.		NR	1.139%	-
Williams Communications, Inc.	1	512,312	1.139%	5,838
World Telecom Group, Inc.		NR	1.139%	-
Yukon Long Distance Company		NR	1.139%	-
Z-TEL Communications, Inc.	1	12	1.139%	0
TOTAL		<u>\$ 81,077,875</u>		<u>\$ 923,881</u>

NR = Not reported at calculation date.

¹ Data extracted from RCC reports

² Company name changed from Ameritel Pay Phones, Inc.

³ Revenue estimated based on fourth quarter RCC report.

PIPELINE CARRIERS	(A)	(B)	(A x B)
Utility	2000 Revenue Subject to RCC	RCC Rate Percentage	RCC Amount
Alpine Transportation Company	*	0.711%	*
Amerada Hess Pipeline Corporation	*	0.711%	*
BP Pipelines (Alaska) Inc.	*	0.711%	*
BP Transportation (Alaska) Inc.	*	0.711%	*
Cook Inlet Pipe Line Company	*	0.711%	*
Endicott Pipeline Company	*	0.711%	*
ExxonMobil Pipeline Company	*	0.711%	*
Golden Valley Electric Association, Inc.	*	0.711%	*
Kenai Pipe Line Company	*	0.711%	*
Kuparuk Transportation Company	*	0.711%	*
Milne Point Pipe Line Company	*	0.711%	*
Oliktok Pipeline Company	*	0.711%	*
Phillips Alaska Pipeline Corporation	*	0.711%	*
PTAI Transportation Alaska, Inc.	*	0.711%	*
Tesoro Alaska Pipeline Company	*	0.711%	*
Unocal Pipeline Company	*	0.711%	*
Williams Alaska Pipeline Company	*	0.711%	*
TOTAL	<u>84,776,887.00</u>		<u>603,144</u>

* Confidential pursuant to AS 42.06.445(c).

FY 2001 RCA Financial Information
As of August 22, 2001

Actual Revenue Receipts to Actual Expenditures

Funds Received Per AKSAS:

FY 2001 RCC Receipts for FY 2001 Operating Budget	4,321,472
FY 2001 RCC Receipts Allocated to FY 00 Budget	594,593
Other Receipts for Operating Budget	<u>77,667</u>
Total Receipts per AKSAS	4,993,732

RCA Expenditures per AKSAS:

Operating Budget Actual Expenditures	4,922,341
Operating Budget Encumbrances	57,603
Capital Budget Actual Expenditures	-
Capitol Budget Encumbrances	<u>-</u>
Total RCA Expenditures per AKSAS	4,979,944

FY 2001 Carryforward (Deficit) \$ 13,788

Computation of Regulatory Cost Charge
RCC FY2002 Budget Allocation to Industry Sectors
(In Thousands)

	RCA Budget	Electric	Gas	Refuse	Water & Wastewater	Telephone		Cable	Pipeline	Steam Heat
						LEC	IXC			
Personal Services	3,734.50	1,020.76	231.71	351.14	193.09	954.48	604.57	23.56	338.01	17.18
Costs Allocated on Labor%	1,929.90	527.51	119.74	181.46	99.78	493.25	312.43	12.18	174.68	8.88
Costs Allocated on Other than Labor%										
Telecommunications Regulation Contract	43.00	-	-	-	-	21.50	21.50	-	-	-
Pipeline Administrative Law Judge	100.00	-	-	-	-	-	-	-	100.00	-
Electricity Issues	63.90	63.90	-	-	-	-	-	-	-	-
Total RCA	5,871.30	1,612.17	351.45	532.60	292.87	1,469.23	938.50	35.74	612.69	26.05
Allocation Percentages (Carried forward to Appendix A Page 1 of 10)	100.00%	27.46%	5.99%	9.07%	4.99%	25.02%	15.98%	0.61%	10.44%	0.44%

RCC Labor Summary

Industry by Hours:													

Payroll Period Ending:	Supervisor ADMIN	LEAVE	Non Reg. Electric (PCE)	Regulated Electric	Gas	Water & Wastewater	Refuse	LEC	IXC	Cable	Pipeline	Heat	Total
7/15/2000	63.15	340.24	195.31	351.16	96.83	55.46	65.01	299.28	269.21	32.61	81.23	10.50	1,860.00
7/31/2000	106.07	88.25	182.29	327.93	149.45	89.41	116.04	415.15	332.70	13.19	146.35	1.66	1,968.50
8/15/2000	174.75	155.50	195.63	397.77	54.97	122.32	40.93	434.86	259.81	14.51	114.29	12.16	1,977.50
8/31/2000	121.98	115.33	217.40	459.55	51.50	170.45	60.28	485.69	251.93	7.72	183.20	7.48	2,132.50
9/15/2000	113.17	119.87	186.90	507.03	67.21	147.78	73.15	348.10	240.60	1.93	154.26	-	1,960.00
9/30/2000	109.97	87.50	167.50	472.86	40.69	105.33	23.78	363.62	314.52	16.90	84.29	5.54	1,792.50
10/15/2000	127.52	43.50	170.76	346.44	76.97	107.64	132.25	359.37	309.55	5.32	101.49	7.19	1,788.00
10/31/2000	137.13	119.92	198.40	448.98	34.75	131.42	97.68	485.90	366.03	14.37	105.39	5.03	2,145.00
11/15/2000	162.44	69.40	133.04	444.84	62.72	128.34	98.86	379.96	321.85	14.32	130.77	19.95	1,966.50
11/30/2000	110.01	211.78	110.05	507.32	70.05	83.12	135.13	368.03	196.76	11.74	135.56	31.69	1,971.25
12/15/2000	125.99	109.35	120.26	515.87	74.27	92.49	155.90	387.72	217.03	7.19	128.96	15.71	1,950.75
12/31/2000	95.75	176.75	94.63	490.22	60.43	293.50	33.37	362.20	126.01	6.66	45.57	7.65	1,792.75
1/15/2001	71.08	166.01	133.57	447.37	58.07	96.97	62.68	403.11	200.77	6.82	154.82	12.50	1,813.75
1/31/2001	135.78	198.69	132.19	375.79	99.28	203.80	46.09	405.04	242.92	12.57	132.50	5.36	1,990.00
2/15/2001	151.57	95.50	113.40	418.45	103.22	198.85	37.35	462.31	172.80	16.46	160.04	3.05	1,933.00
2/28/2001	92.72	210.84	123.56	299.77	102.72	148.98	66.55	277.88	206.35	17.70	153.60	11.33	1,712.00
3/15/2001	105.79	263.75	165.37	298.84	110.00	142.40	46.53	387.48	189.43	7.08	214.52	2.55	1,933.75
3/31/2001	170.14	162.70	124.09	316.94	182.94	91.32	87.48	414.58	315.17	5.23	180.94	4.97	2,056.50
4/15/2001	109.25	66.96	102.64	318.35	186.47	106.54	102.66	378.56	204.08	4.66	179.08	1.00	1,760.25
4/30/2001	91.69	53.56	101.63	302.98	184.58	133.73	111.57	348.18	262.97	1.37	178.96	0.28	1,771.50
5/15/2001	138.67	87.00	134.63	426.34	118.85	109.05	118.48	379.53	239.01	4.11	225.18	1.39	1,982.25
5/31/2001	139.40	213.25	113.46	474.33	137.70	261.11	43.66	402.50	238.84	2.53	155.69	2.53	2,185.00
6/15/2001	118.35	136.85	128.77	464.48	118.73	245.34	63.80	371.65	210.45	3.27	144.06	2.50	2,008.25
6/30/2001	144.31	216.45	141.84	520.29	88.14	181.47	59.74	372.44	199.38	1.94	28.74	1.39	1,956.13
	2,916.69	3,508.93	3,487.31	9,933.90	2,330.55	3,446.84	1,878.97	9,293.15	5,888.17	230.22	3,319.49	173.39	46,407.63
			8.72%	24.85%	5.83%	8.62%	4.70%	23.24%	14.73%	0.58%	8.30%	0.43%	
Total Direct Industry			3,487.31	9,933.90	2,330.55	3,446.84	1,878.97	9,293.15	5,888.17	230.22	3,319.49	173.39	39,982.00
Allocated Admin			144.43	1,002.27	132.50	252.75	153.59	552.33	389.94	10.55	268.73	9.60	2,916.69
Allocated Leave			265.70	683.29	174.48	297.44	165.38	1,019.47	603.79	27.45	259.39	12.54	3,508.93
			3,897.44	11,619.46	2,637.53	3,997.03	2,197.94	10,864.95	6,881.90	268.22	3,847.62	195.53	46,407.63
													42,510.19
			8.40%	25.04%	5.68%	8.61%	4.74%	23.41%	14.83%	0.58%	8.29%	0.42%	100%
Allocation of Total Time (Other than PCE)				11,619.46	2,637.53	3,997.03	2,197.94	10,864.95	6,881.90	268.22	3,847.62	195.53	42,510.19
				27.33%	6.20%	9.40%	5.17%	25.56%	16.19%	0.63%	9.05%	0.46%	100.00%
RCA FY02 Personal Services Budget Allocation (In Thousands)				1,020.76	231.71	351.14	193.09	954.48	604.57	23.56	338.01	17.18	3,734.50

**Regulatory Commission of Alaska
Regulatory Cost Charge Quarterly Return**

For Department Use Only FSN

Federal EIN		CPCN	Quarter (Check one)	
Corporation or Individual Name				<input type="checkbox"/> 4th Qtr 00 (Oct. 1 - Dec. 31, 2001)
Mailing Address				<input type="checkbox"/> 1st Qtr 01 (Jan. 1 - Mar. 31, 2002)
				<input type="checkbox"/> 2nd Qtr 01 (Apr. 1 - Jun. 30, 2002)
				<input type="checkbox"/> 3rd Qtr 01 (Jul. 1 - Sep. 30, 2002)
City	State	Zip Code	Fax Number	
Contact Person	Title		Contact Telephone Number	

Regulatory Cost Charge Computation

Please fill in only the relevant category

	Column A KWh or RCC Revenue	Column B RCC Rate	Column C RCC Amount Column A x B
1 a) Regulated Electric Utilities			
Total Revenue Subject to RCC	_____		
Total kWh Sold	_____		
Less Sale for Resale	_____		
Other (Please describe below)	_____		

Total kWh Subject to RCC	-	\$ 0.000360	\$ -
b) Regulated Local Exchange Telephone Utilities			
Total Gross Revenue	_____		
Less Sale for Resale	_____		
Less Access Charges (accts 5081-5084)	_____		
Less Billing & Collections (accts 5270-5280)	_____		
Less Yellow Pages (acct 5230)	_____		
Other (Please describe below)	_____		

Total Revenues Subject to RCC	\$ -	0.939%	\$ -
c) Regulated Interexchange Telephone Utilities			
Total Gross Revenue	_____		
Less Sale for Resale	_____		
Less Access Charges	_____		
Less Billing & Collections	_____		
Less Yellow Pages	_____		
Other (Please describe below)	_____		

Total Revenues Subject to RCC	\$ -	1.023%	\$ -

d) Pipeline Carriers

Gross Pipeline Revenue _____
Less Revenue not Derived in Alaska _____
Other (Please describe below) _____

Total Revenues Subject to RCC

\$	-	0.795%	\$	-
----	---	--------	----	---

e) Natural Gas Utilities

Total Gross Revenue _____
Less Sale for Resale _____
Other (Please describe below) _____

Total Revenues Subject to RCC

\$	-	0.437%	\$	-
----	---	--------	----	---

f) Refuse Utilities

Total Gross Revenue _____
Less Exclusions (Please describe below) _____

Total Revenues Subject to RCC

\$	-	1.695%	\$	-
----	---	--------	----	---

g) Water and Wastewater Utilities

Total Gross Revenue _____
Less Sale for Resale _____
Other (Please describe below) _____

Total Revenues Subject to RCC

\$	-	0.364%	\$	-
----	---	--------	----	---

h) Regulated Cable Utilities

Total Gross Revenue _____
Less Sales for Other than Basic Service _____
Other (Please describe below) _____

Total Revenues Subject to RCC

\$	-	2.813%	\$	-
----	---	--------	----	---

g) District Heat Utilities

Total Gross Revenue _____
Less Exclusions (Please describe below) _____

Total Revenues Subject to RCC

\$	-	1.681%	\$	-
----	---	--------	----	---

2 Regulatory Cost Charge (Total Column C)

\$	-
----	---

Regulatory Cost Charge Quarterly Return

MAIL ORIGINAL AND PAYMENT TO:

Alaska Department of Revenue
Income and Excise Audit Division
P. O. Box 110420
Juneau, Alaska 99811-0420
(907) 465-2320 Fax (907) 465-2375

MAIL OR FAX COPY TO:

RCC
Regulatory Commission of Alaska
701 W. 8th Avenue, Suite 300
Anchorage, Alaska 99501
(907) 276-6222 Fax (907) 276-0160

PLEASE NOTE:

If your total liability exceeds \$100,000 you must wire transfer the funds in accordance with 15 AAC 05.310.

Wire Transfer _____ Yes
_____ No

I declare under penalty of unsworn falsification that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief it is true, correct, and complete. If prepared by a person other than the utility principal, preparer's declaration is based on all information of which preparer has any knowledge.

I hereby affirm that any regulatory cost charge due for the preceding quarter have been paid to the Department of Revenue.

Signature	Type or Print Name	Date
-----------	--------------------	------

Subscribed and Sworn to before me this _____ day of _____, A.D. 20__

NOTARY PUBLIC

Commission Expires

Table 1
 FY02 Proposed RCA Loaded Labor Rate
 Development of Direct Hourly Rate Before Overhead Loading

<u>Section</u>	<u>Number of Employees</u>	<u>(In Thousands)</u>		
		<u>Direct</u>	<u>Indirect</u>	<u>Total</u>
ADMIN	3	\$ -	\$ 144.2	\$ 144.2
CC	6	444.9	-	444.9
COM	11	-	876.7	876.7
CP	4	249.7	-	249.7
ENG	6	394.3	-	394.3
FIN	6	400.2	-	400.2
PARALEG/HO	6	-	430.1	430.1
MIS	4	-	226.2	226.2
PAS	6	410.6	-	410.6
R&F	4	-	162.4	162.4
TAR	5	264.5	-	264.5
Total	61	2,164.1	1,839.6	4,003.7
Vacancy Factor	6.72%	145.5	123.7	269.2
Totals		\$ 2,018.6	\$ 1,715.9	\$ 3,734.5

Table 2
FY02 Proposed RCA Loaded Labor Rate
Development of Direct Hourly Rate Before Overhead Loading

Total Direct Labor Dollars	\$ 2,018,600
Number of Employees	33
Hours per Employee	<u>1,950</u>
Total Direct Labor Hours	64,350
Average Direct Labor Rate	<u><u>\$ 31</u></u>

Table 3
 FY02 Proposed RCA Loaded Labor Rate
 Development of Fully Loaded Rate Including All Costs

Total Indirect Labor Dollars	\$ 1,715,900	
Travel - Common Portion	29,582	
Contractual - Common Portion	1,206,200	
Supplies - Common Portion	62,500	
Equipment - Common Portion	13,800	
Subtotal - Indirect	3,027,982	
Total Direct Labor Dollars		\$ 2,018,600
Loaded Ratio		150.00%
Average Direct Rate per Hour		\$ 31
Average Rate per Hour With Loading		\$ 78

Table 3.1
 FY02 Proposed RCA Loaded Labor Rate
 Development of Fully Loaded Rate
 Common Portion of Costs

Code	Description	Budget	Common Allocation	Common Amount
71000	Personal Services	\$ 3,734,500	0%	\$ -
72000 Travel				
72240	Field Travel	14,700	0%	-
72270	Administrative Travel	6,800	100%	6,800
72300	Conventions & Meetings	10,200	100%	10,200
72500	PerDeim/Other Expense	23,300	54%	12,582
	Total	55,000		29,582
73000 Contractual				
73100	DCED Admin Services	126,200	100%	126,200
73100	DCED Mngmt Support	36,300	100%	36,300
73100	DOL RSA	412,400	0%	-
73100	Court Reporter Contract	65,000	100%	65,000
73100	Network Support	24,000	100%	24,000
73100	Telecom Regulation	43,000	0%	-
73100	Pipeline Admin Law Judge	100,000	0%	-
73100	Electric Issues	63,900	0%	-
73100	Expert Witness	85,000	0%	-
73100	PAS Expert Witness	95,000	0%	-
73100	Engineering Consultant	40,000	100%	40,000
73250	Data Processing Services	30,000	100%	30,000
73270	Other professional Service	4,300	100%	4,300
73300	Communications	85,000	100%	85,000
73400	Transportation	21,400	100%	21,400
73500	Adv. Print & Binding	67,800	100%	67,800
73600	Waste Disposal	800	100%	800
73700	Minor Repairs & Maint	10,800	100%	10,800
73800	Rentals/Lease	517,800	100%	517,800
73850	Space & Storage Costs	9,900	100%	9,900
73860	Machinery & Equip	70,600	100%	70,600
73880	Other Rentals/Leases	22,500	100%	22,500
73900	Other Expenditures/Service	72,600	100%	72,600
73925	Insurance/Bonds	1,200	100%	1,200
	Total	2,005,500		1,206,200
74000 Supplies				
74220	Office/Library Supplies	58,400	100%	58,400
74560	Data Processing Supplies	4,100	100%	4,100
	Total	62,500		62,500
75000 Equipment				
75690	Machines/Equip	13,800	100%	13,800
TOTAL		\$ 5,871,300		\$ 1,312,082

Table 4
FY02 Proposed RCA Loaded Labor Rate
Chargeable Rate for Attorney Time

Reimbursable Services Agreement with Department of Law	\$ 412,400
Number of Attorneys	3
Total Hours per Attorney	<u>1,950</u>
Total Estimated Chargeable Hours	5,850
Rate per Hour	<u>\$ 70</u>

Table 5
 FY02 Proposed RCA Loaded Labor Rate
 Schedule of Fees for Exempt Utilities

<u>Description</u>	<u>Hours</u>	<u>Rate</u>	<u>Total</u>
PCE Fuel Cost Update	0.5	\$ 78	\$ 39
Other Routine PCE Matter	0.5	78	39
PCE Annual Update	6.0	\$ 78	\$ 471
 Hourly Rates			
Professional Staff			\$ 78
Commission Attorney			\$ 70